Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2016 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	335,296			174,131	19,815	5,957	29,452	494,815	10,932	0	960,459
Natural Gas Plant Liquids and Liquefied Refinery Gases	110,753	-37	18,283	653	23,601		-26,424	20,695	52,410	106,572	99,337
Pentanes Plus		-37		617	-4,803		239	5,667	126	1,182	10,222
Liquefied Petroleum Gases	99.316	-57	18,283	36	28,404		-26.663	15,028	52,284	105,390	89,115
Ethane/Ethylene			257	30	14,449		-787	13,020	32,204	61,058	27,411
Propane/Propylene			22,372	_	8,434		-18,173	_	48,361	35,399	42,827
Normal Butane/Butylene	6,761			36	4,547		-8,001	8,461	3,601	3,410	12,895
			-3,873	30			,	,		,	
Isobutane/Isobutylene	12,209		-473	_	974		298	6,567	322	5,523	5,982
Other Liquids		6,609		32,146	-103,500	-2,574	5,985	-108,949	28,354	7,291	125,515
Other Hydrocarbons		6,609		698	9,348	7,650	485	16,956	6,863	0	6,787
Hydrogen				-	_	7,744		7,744			
Oxygenates (excluding Fuel Ethanol)		4,045		552	-	37	558	167	3,909	0	1,485
Renewable Fuels (including Fuel Ethanol)		2,564		142	9,348	-127	-73	9,045	2,955	0	5,302
Fuel Ethanol		1,647		_	9,230	13	-320	8,309	2,900	0	4,026
Renewable Fuels Except Fuel Ethanol		917		142	119	-140	247	736	54	0	1,276
Other Hydrocarbons				4	-	-4		-	-	0	
Unfinished Oils				31,286	1,376		5,749	6,631	12,990	7,292	45,481
Motor Gasoline Blend.Comp. (MGBC)		_		162	-114,224	-10,224	-248	-132,538	8,500	0	73,240
Reformulated		_		-	-24,087	8,271	-731	-15,087	2	0	11,031
Conventional				162	-90,137 –	-18,495 	483	-117,451 2	8,498	0 -1	62,209 7
·								_			
Finished Petroleum Products		-	423,016	9,936	-102,764	10,699	394		134,692	205,801	121,738
Finished Motor Gasoline		-	132,975	_	-16,353	10,211	-398		34,944	92,287	10,683
Reformulated		-	26,474	-		-9,536				16,938	
Conventional		-	106,501	_	-16,353	19,747	-398		34,944	75,349	10,683
Finished Aviation Gasoline			302	-	-327		-94			69	276
Kerosene-Type Jet Fuel			47,694	_	-27,245		711		8,868	10,870	15,026
Kerosene			680	_			11		1,344	-675	337
Distillate Fuel Oil			150,284	1,604	-57,764	488	1,644		49,165	43,803	47,881
15 ppm sulfur and under ⁷			135,403	-	-52,640	488	218		39,136	43,897	39,967
Greater than 15 ppm to 500 ppm sulfur ⁷			6,031	313	-413	_	-441		7,623	-1,251	1,700
Greater than 500 ppm sulfur			8,850	1,291	-4,711		1,867		2,406	1,157	6,214
Residual Fuel Oil ⁸			9,835	4,541	845		993		12,564	1,664	26,041
Less than 0.31 percent sulfur			1,833	758	_		795		NA	NA	3,120
0.31 to 1.00 percent sulfur			1,146	505	_		707		NA	NA	3,190
Greater than 1.00 percent sulfur			6,856	3,278	845		-509		NA	NA	19,731
Petrochemical Feedstocks			15,298	1,988	162		218		-	17,230	2,570
Naphtha for Petro. Feed. Use			9,669	1,738	162		190			11,379	1,521
Other Oils for Petro. Feed. Use			5,629	250	_		28		-	5,851	1,049
Special Naphthas			2,076	722	-62		66		-	2,670	1,157
Lubricants			6,056	984	-1,455		-1,816		2,975	4,426	8,749
Waxes			200	83	_		-16		34	265	214
Petroleum Coke			29,578	14	_		-811		23,859	6,544	2,751
Marketable			22,441	14	_		-811		23,859	-593	2,751
Catalyst			7,137							7,137	
Asphalt and Road Oil			3,644	_	-535		-175		770	2,514	5,453
Still Gas Miscellaneous Products			21,052 3,342		 -30		 61		 168	21,052 3,083	600
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Total	446,049	6,572	441,299	216,866	-162,848	14,081	9,407	406,561	226,388	319,664	1,307,049

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.
 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels

⁽constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.